Capital Company **Extractive Sector Transparency Measures Act - Annual Report** Reporting Entity Name **Capital Power Corporation** Reporting Year From 1/1/2024 12/31/2024 Date submitted 5/27/2025 To: Original Submission Reporting Entity ESTMA Identification Number E036636 O Amended Report Other Subsidiaries Included (optional field) For Consolidated Reports - Subsidiary Capital Power (Genesee) LP E764492 Reporting Entities Included in Report: Not Substituted Attestation by Reporting Entity In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above. Full Name of Director or Officer of Reporting Entity Chelsea Kuhn 5/26/2025 **Date Position Title** VP, Finance and Corporate Controller

| Extractive Sector Transparency Measures Act - Annual Report | | | | | | | | | | | |
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| Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number | From | | To: apital Power Corporation E036636 | 12/31/2024 | | Currency of the Report | CAD | | | | |
| Subsidiary Reporting Entities (if necessary) | | Capital | Power (Genesee) LP E764492 | | | | | | | | |
| Payments by Payee | | | | | | | | | | | |
| Country | Payee Name ¹ | Departments, Agency, etc within Payee that Received Payments ² | Taxes | Royalties | Fees | Production Entitlements | Bonuses | Dividends | Infrastructure Improvement Payments | Total Amount paid to Payee | Notes ³⁴ |
| Canada | Government of Alberta | | 194,350 | 41,708 | 2,188 | | | | | 238,247 | TIER compliance, Crown Royalties, Licenses |
| Canada | Alberta Energy Regulator | | | | 2,097,660 | | | | | 2,097,660 | AER yearly admin fee |
| Canada | Leduc County | | 736,041 | | | | | | | 736,041 | Municipal Taxes related to Mining Operation |
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| Additional Notes: | | | | | | | | | | | |

Extractive Sector Transparency Measures Act - Annual Report Reporting Year To: From: 1/1/2024 12/31/2024 Reporting Entity Name Currency of the Report CAD Capital Power Corporation Reporting Entity Ramo Identification Number E036636 Subsidiary Reporting Entities (if Capital Power (Genesee) LP E764492 necessary) **Payments by Project** Total Amount paid by Infrastructure Production Entitlements Notes²³ Project Name¹ Country Taxes Royalties Fees Bonuses Dividends Project Improvement Payments Canada Genesee Mine 930,391 41,708 2,099,848 3,071,947 Additional Notes³: