CAPITAL POWER

Fixed Income
Investor Presentation
September 2017

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Bloom Wind, Kansas

Capital Power

Credit Highlights

- **Track record of strong operational performance**
  - Proven operating, development, construction & risk management expertise
- **Enhanced diversification through acquisitions and organic development**
  - Continue to grow contracted cash flows outside of Alberta, providing geographical diversification
- **Increasing long-term contracted Adjusted EBITDA profile**
  - Due to recent acquisitions and coal compensation agreement with the AB government expected EBITDA under long term contract has increased to 80% in 2017 from 66% in 2016
  - Maintain greater than 100% coverage of financial obligations and dividends from a growing base of contracted cash flows
- **Uniquely positioned in the Alberta power market**
  - Young and modern coal assets well positioned for conversion to gas
  - Government committed to fair treatment of existing assets under capacity market. Incumbent position in Alberta provides significant opportunity for next generation of baseload power
- **Disciplined growth strategy focused on contracted assets throughout North America**
  - Well-positioned to capitalize on the renewables opportunities in Alberta
  - Strong pipeline of growth opportunities outside Alberta
- **Commitment to investment grade ratings**
  - Prudent approach to financial policy and leverage with ongoing access to cost-competitive capital
- **Experienced and focused leadership team**

Agenda

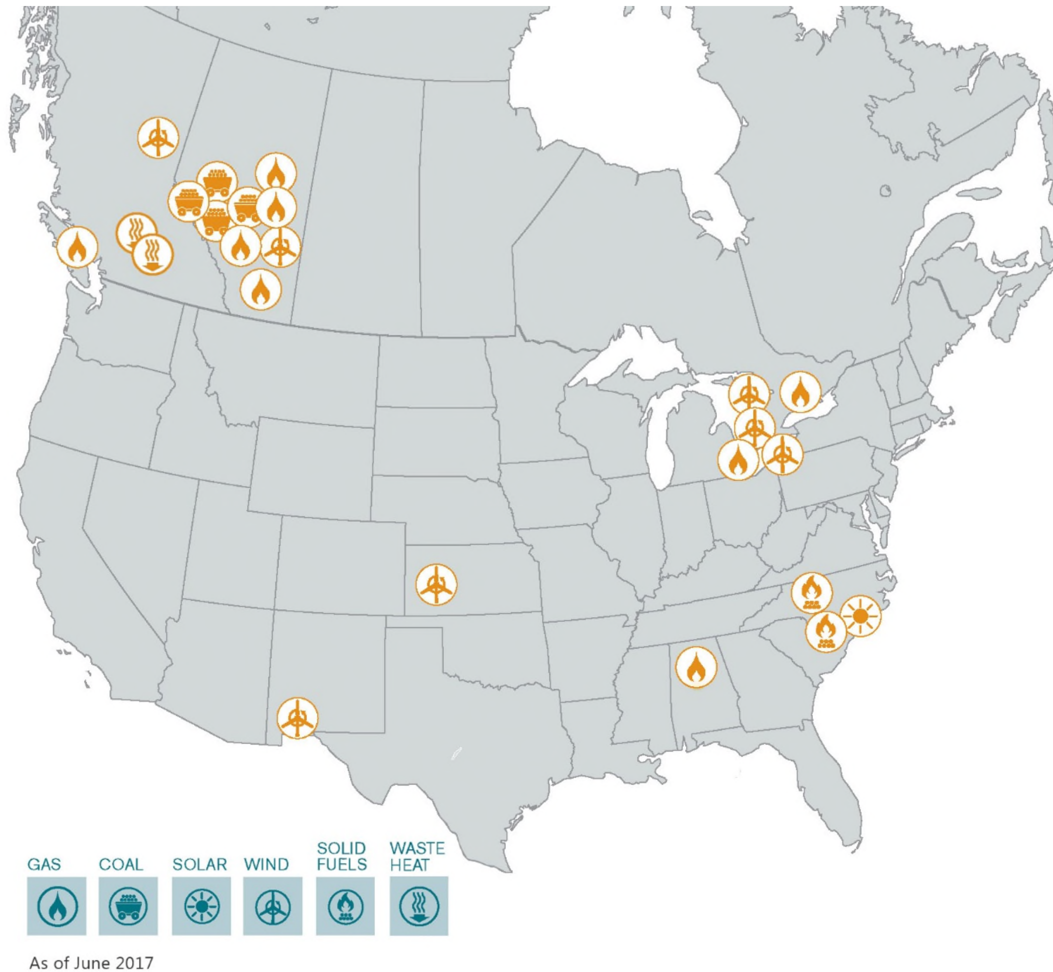
1. ***Operations & Growth Strategy***
2. ***Alberta Power Market***
3. ***Financial Summary***
4. ***Credit Highlights***

Appendix

Operations & Growth Strategy

Overview of Capital Power

- Growth-oriented North American IPP with ownership interest in 24 facilities in Canada and the U.S. totaling ~4,500 MW
- Young fleet with an average facility age of 12.8 years[1]
- Strong balance sheet and commitment to investment grade credit ratings
- Strong and stable contracted cash flow
- TSX (CPX); market cap of $2.6B[3]; average daily trading of ~525K[2] shares



1) Average age based on megawatt capacity weighting.
2) Market capitalization as of July 31/17. Average daily trading for 12-month period ending July 31/17.

Overview of Capital Power

		MW	% Adj. EBITDA[(1)]
	**Alberta commercial facilities** • 2 Coal facilities, 3 natural gas facilities, 1 landfill gas facility, and 1 renewable facility	1,506 MW	32%
	**Alberta PPA facilities** • 2 Coal facilities	860 MW	23%
	**Ontario and BC contracted facilities** • 2 Natural gas facilities, 2 waste heat facilities and 3 renewable facilities	946 MW	25%
	**US contracted facilities** • 2 Solid fuel facilities, 1 natural gas facility, and 3 renewable facilities	1,172 MW	19%

1) Q2 YTD EBITDA numbers proforma to represent as if acquisitions closed January 1, 2017. Excludes any facilities that are accounted for on an equity basis (York Energy Center and K2 Wind).

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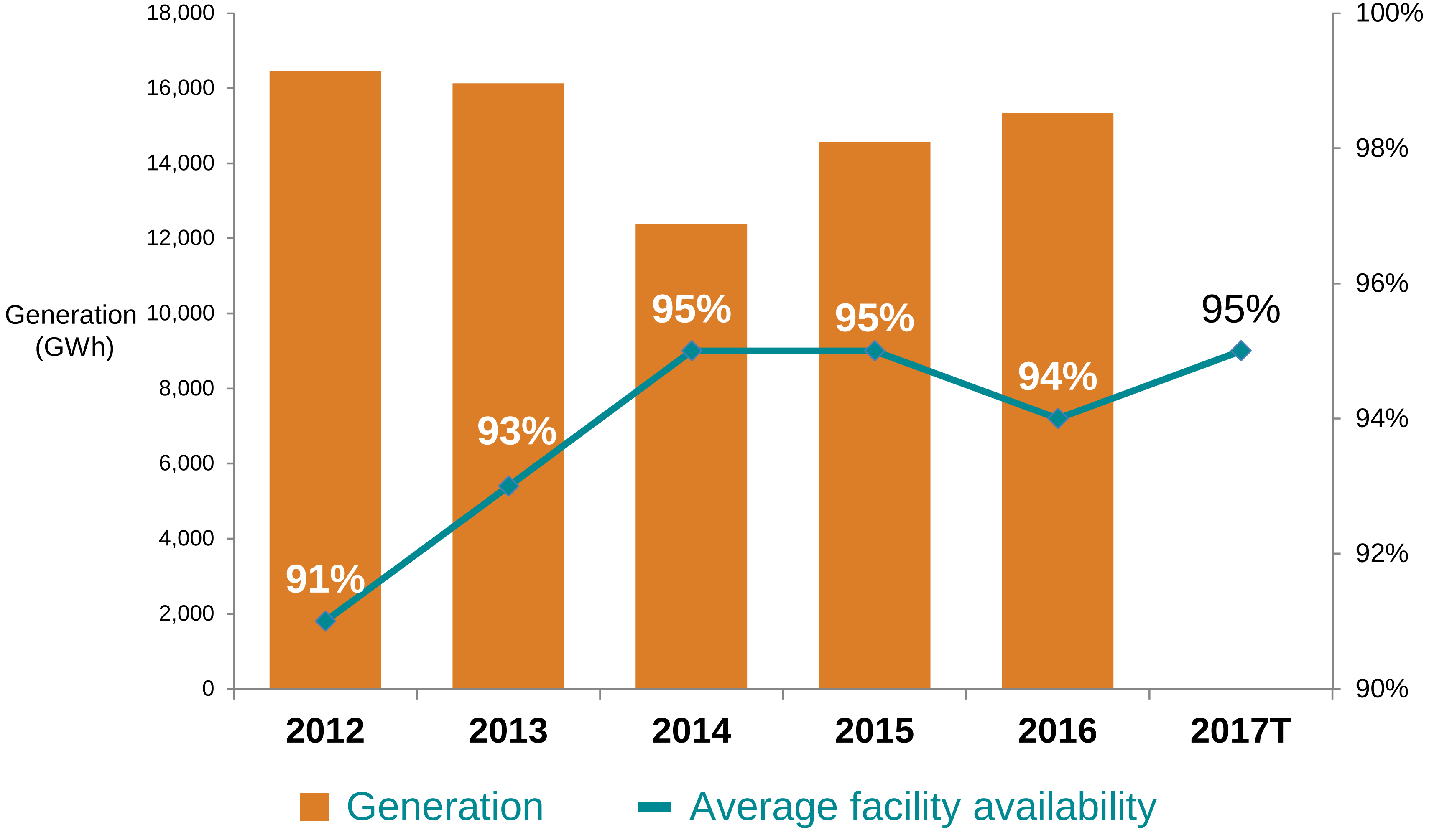
Proven track record of high fleet availability

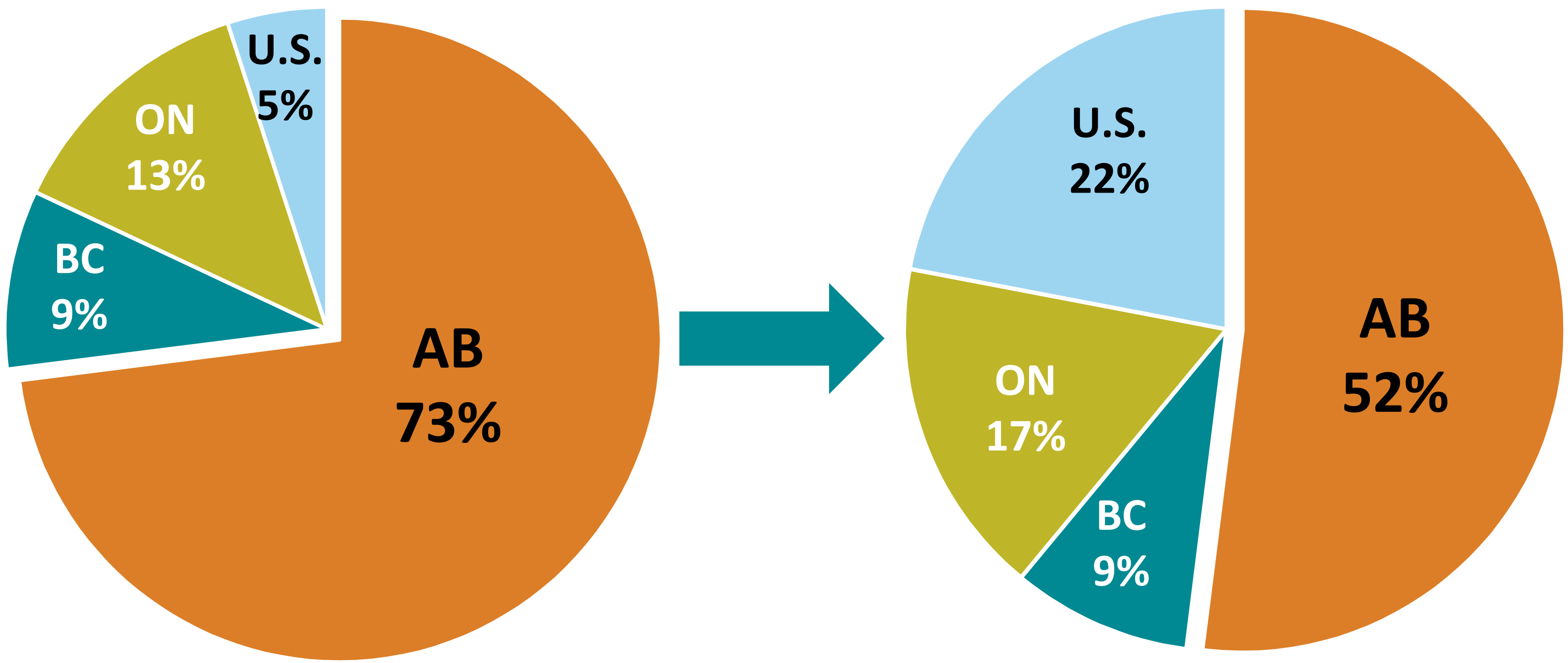
Average facility availability of 94% in the past 5 years



Diversification by geography

Recent acquisitions and completion of Bloom Wind has increased geographical diversification

Geographical breakdown based on Adjusted EBITDA



2016(1)

2018 Estimate

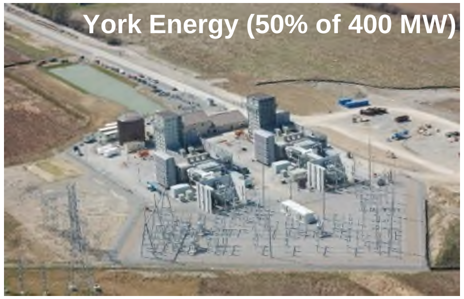
Nearly 1,300 MW of contracted generation added outside Alberta

1) Percentage breakdown for 2016 is based on Adjusted EBITDA prior to Corporate and unrealized changes in fair value of commodity derivatives and emission credits.

Strengthening contracted cash flow profile

Acquired 2 contracted natural gas and 2 waste heat assets

- Acquired York Energy and East Windsor facilities in Ontario and two BC waste heat assets in April 2017 for ~$515M including ~$270M of debt
- York Energy and East Windsor have long-term PPAs with Ontario IESO expiring in 2032 and 2029, respectively
- Two waste heat assets under 20-year EPAs expiring in 2028
- Acquisition adds 294 MW of capacity and ~$24M of AFFO annually



Weighted average remaining PPA life of 14 years enhances contracted cash flows out to 2028-2032

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Strengthening contracted cash flow profile
Decatur Energy Center

- Completed the acquisition of Decatur Energy Center in Jun/17 for $603M (US$448M)
  - 795 MW natural gas-fired facility located in Decatur, Alabama
  - Fully contracted until December 2022 with high probability of re-contracting based on its history and need for capacity in the region
  - Adds ~$43M of AFFO in first full year of operations
- Combined acquisition of 5 facilities are expected to increase AFFO by $67M and adjusted EBITDA by $115M in the first full year of operations
- Funded through equity subscription receipts and credit facilities including a one year USD $300M facility

Fully contracted US facility supported by toll agreement with strong credit counterparty

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Completion of Bloom Wind project

Company's first wind development project in the U.S.

- Bloom Wind began commercial operations on June 1/17
- 178 MW project in Kansas completed one month ahead of schedule with construction costs below budget
- 10-year fixed price contract covering 100% of the output, with a subsidiary of Allianz SE, a worldwide insurance and asset management group
- Tax Equity financing from an affiliate of Goldman Sachs

Expect Bloom Wind to be the first of many U.S. wind development projects to reach completion

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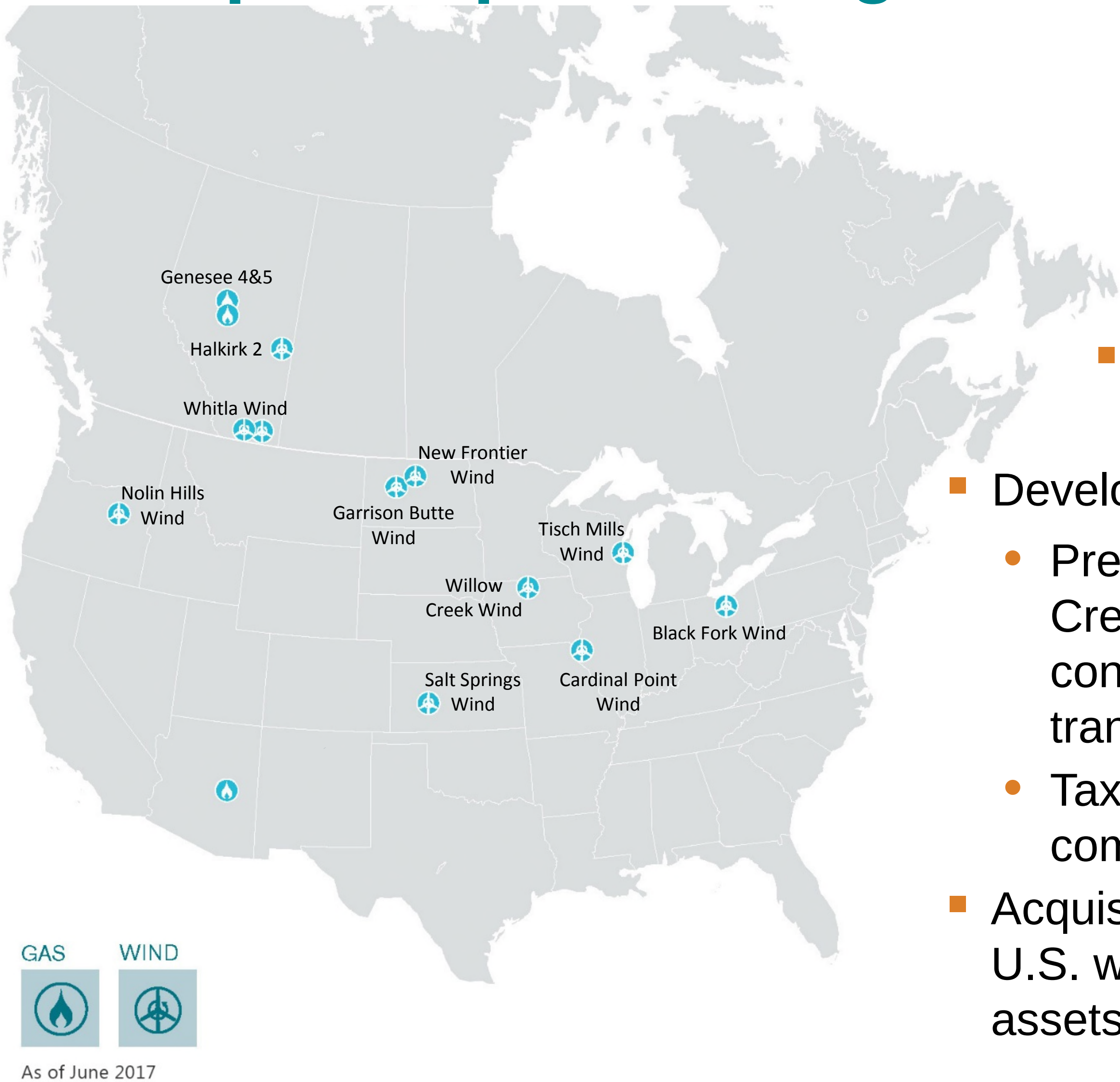
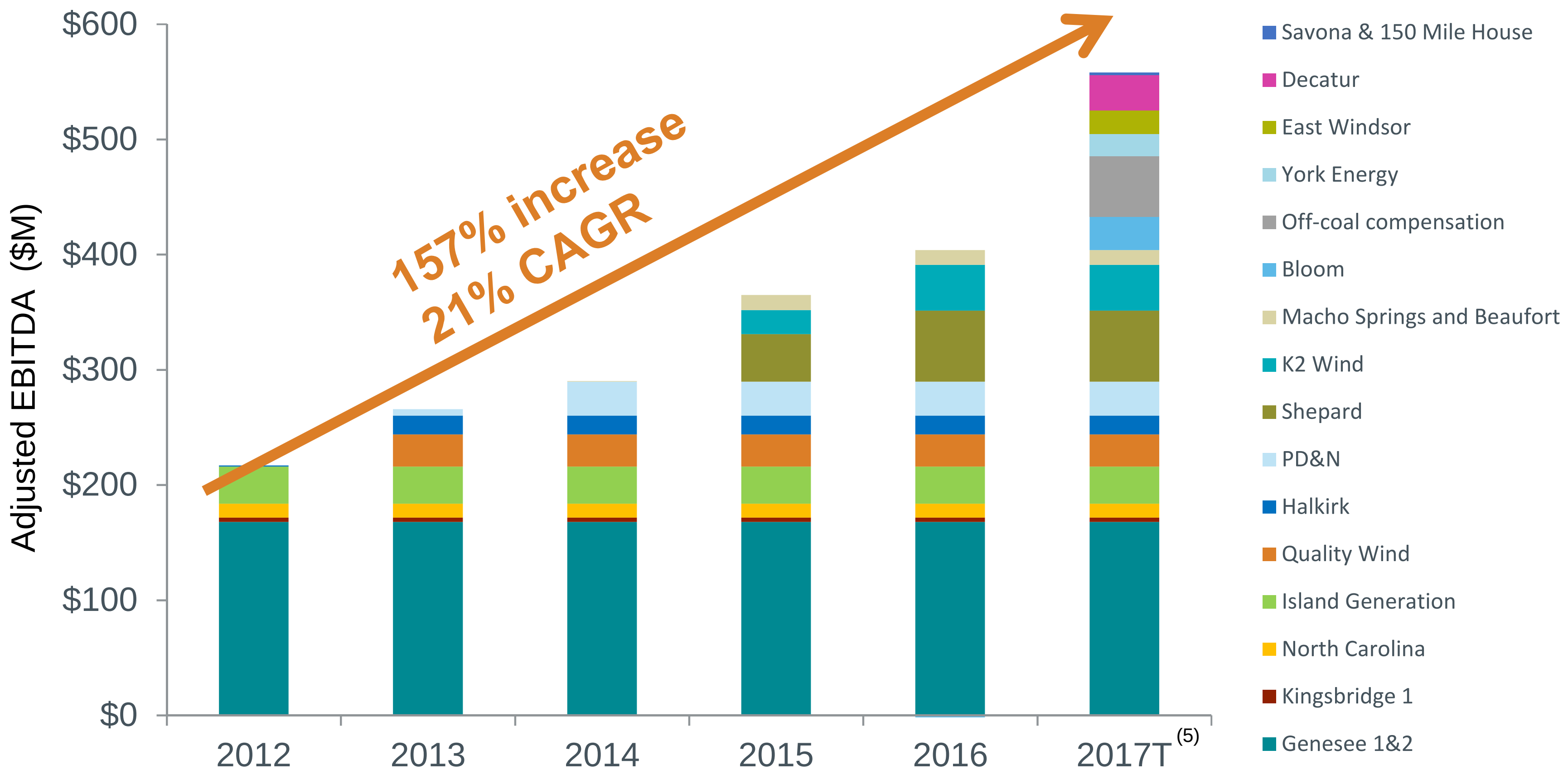
Disciplined pursuit of growth opportunities



- Development of wind and thermal in Alberta
- Development of U.S. wind
  - Preserved full Production Tax Credit (PTC) qualification with construction of project-specific transformers in 2016
  - Tax credits help projects remain competitive in the U.S.
- Acquisitions in Canada and the U.S. with focus on contracted assets

Focused on increasing contracted cash flow and diversifying portfolio

Improving long-term contracted profile(1,2,3,4)



Long-term contracted adjusted EBITDA as a % of total adjusted EBITDA increases from 66% in 2016 to 80% in 2017

1) Margins have been averaged over the periods except in the year of commissioning/acquisition.
2) Only includes contracted portions of Halkirk and Shepard plants.
3) Capital Power's share of adjusted EBITDA for all assets.
4) Includes off-coal compensation.
5) YTD Q2 2017 adjusted EBITDA was $239 million and 2017T as illustrated represents the expected full year adjusted EBITDA which will include 6 additional months of adjusted EBITDA contribution from assets acquired in Q2, combined with the receipt of the annual off-coal compensation payment in Q3.

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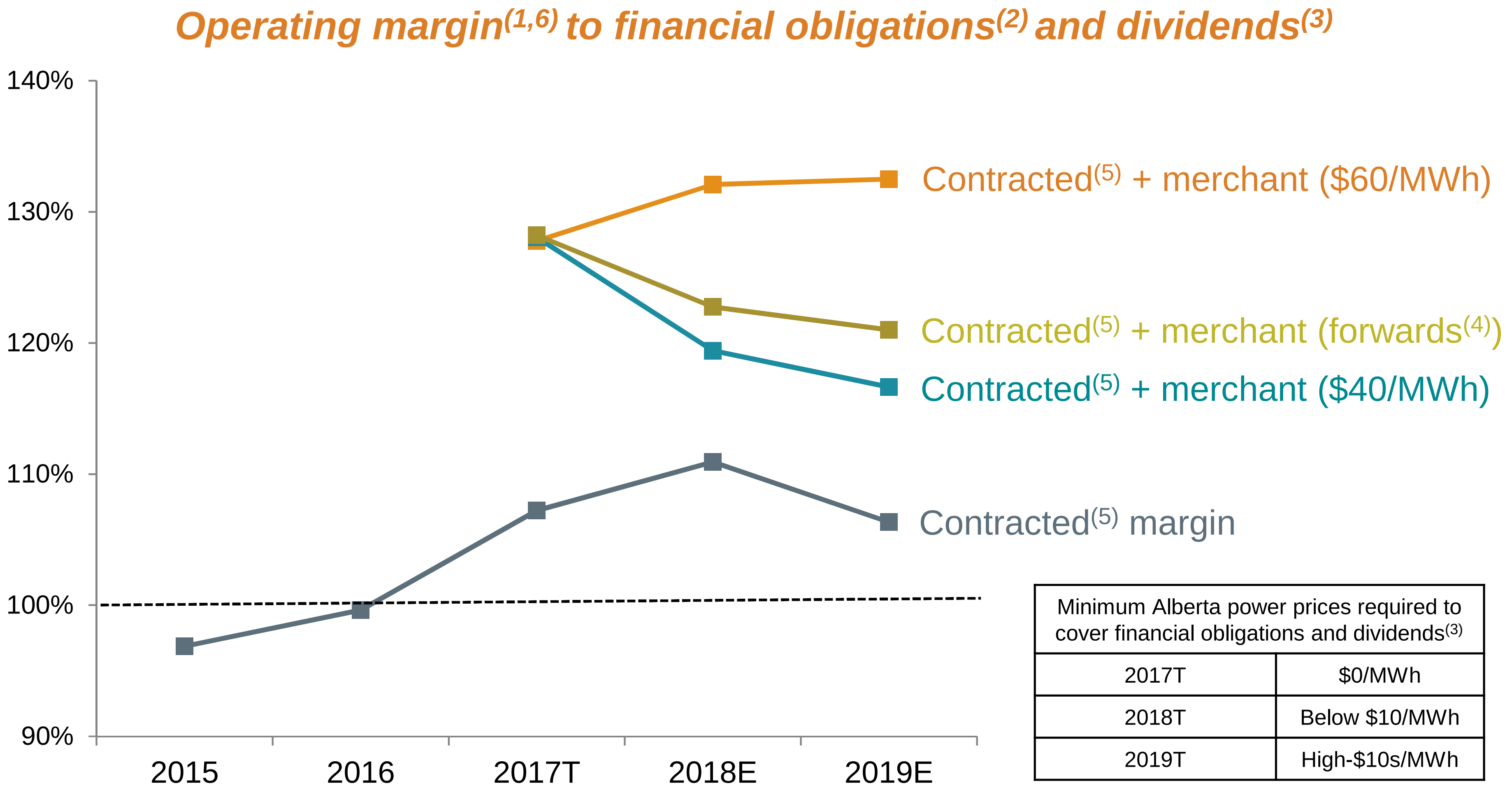
Financial obligations & dividends covered by contracted cash flow



Minimum Alberta power prices required to cover financial obligations and dividends[3]	
2017T	$0/MWh
2018T	Below $10/MWh
2019T	High-$10s/MWh

1) Merchant margin is calculated using $40/MWh and $60/MWh and is based on hedged position as at June 30, 2017.
2) Based on existing plants plus committed development projects. Financial obligations include interest payments (including interest during construction), sustaining contracted capital expenditures, project & tax-equity debt repayments, cash tax payable, and general & administration expenses.
3) Dividends include common and preferred dividends, including preferred dividend tax. Assumes consistent common dividend growth in 2017-19.
4) Forwards as of June 30, 2017
5) Includes off-coal compensation.
6) Includes finance lease principal payments.

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Alberta Power Market

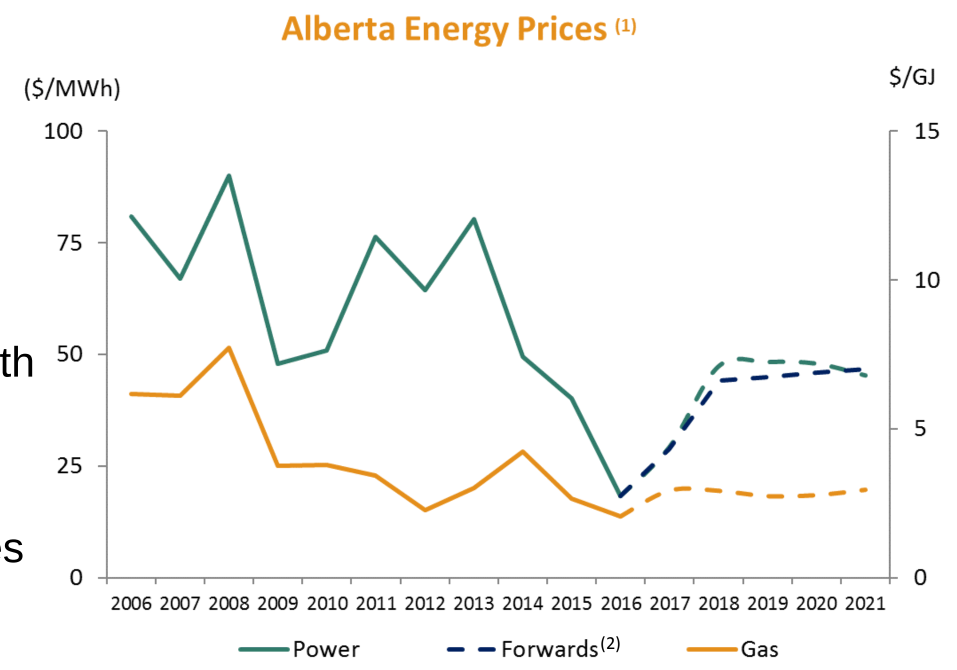
Alberta market forecasts

Current low power price environment

- Oversupply in the market
- Lower demand from weak AB economy
- Low natural gas prices

Expected uplift in power prices

- Announced early retirements and mothballing of coal-fired units
- Balancing Pool's plan to terminate all Sundance PPAs and possibly PPAs with Battle River 5 and Keephills 1&2
- Demand growth recovering
- Moderate increase in natural gas prices
- Pass-through of higher environmental compliance costs



1) Power and gas forecasts represent the average forecasts of three leading 3rd party consulting firms as of June 2017.
2) Forwards as of July 2017.

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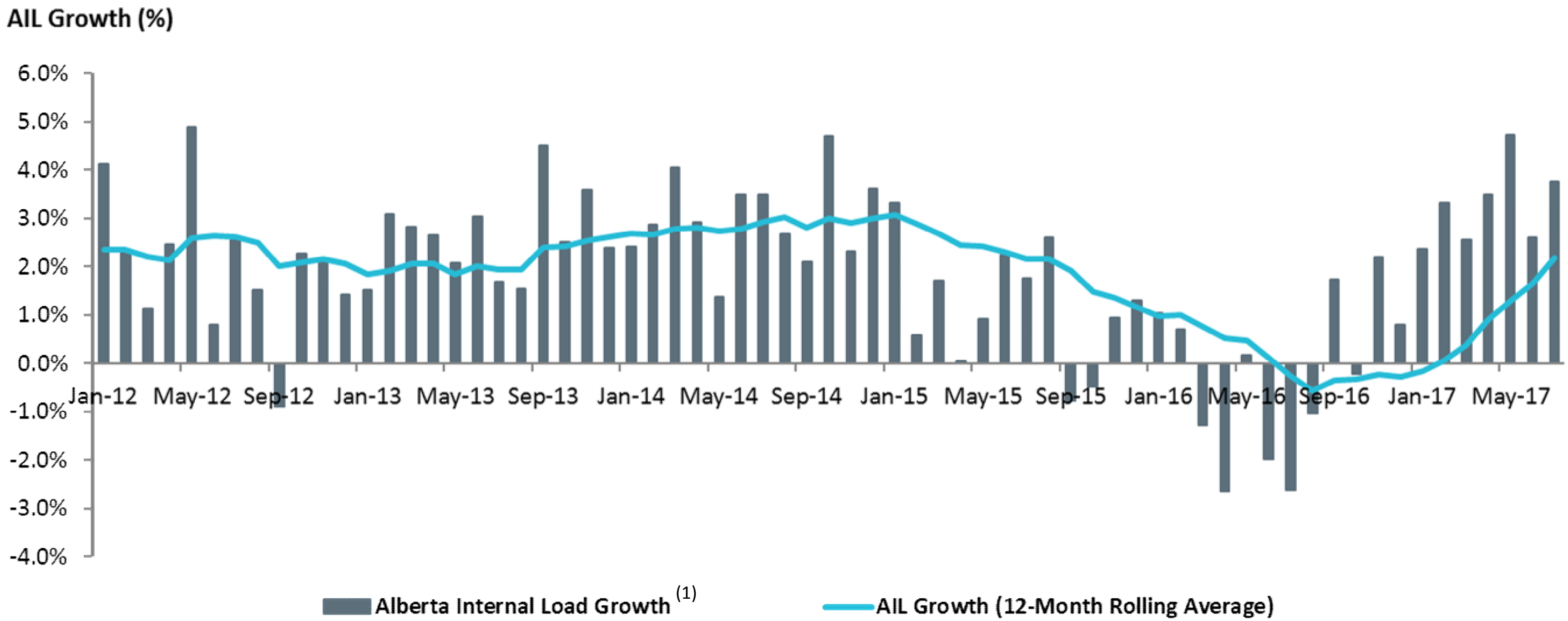
Alberta demand

Alberta demand showing recovery

- Nine consecutive months (Nov 2016 – Jul 2017) of positive normalized load growth; continues to show signs of recovery
- Average normalized growth in Q2/17 is the highest quarter since 2012

Alberta Load Growth [1]



1) Alberta Internal Load normalized for weather and impact of Fort McMurray fires in 2016. Source: Capital Power.

Carbon competitiveness regulation

- Specified Gas Emitters Regulation (SGER) effective to the end of 2017. Levy under Carbon Competitiveness Regulation (CCR) effective starting in 2018

	2017	2018	2019	2020
Compliance regulation	SGER	CCR		
Compliance requirement	20%	55% to 65% (Down to best gas standard)		
Market compliance cost ($/tonne)	$30 (assumed to remain flat until post 2025)			

- Impact on Genesee 3 / Keephills 3 will be offset by higher pool prices and inventory of low-cost carbon offset credits through 2020
- Capital Power bears the Genesee 1&2 compliance costs post-2020 after PPA expiry. Additional compliance costs expected to be offset by increased revenue from selling the output into the Alberta wholesale market (~$50 to $55/MWh) as opposed to under the PPA (~$40/MWh)

Use of existing offset credits and higher pool prices helps mitigate higher compliance costs through 2020

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Alberta opportunity set

Significant investment required over the next 13 years

- Up to $20 billion
- Phase-out of coal facilities by end of 2030 or earlier
- 5,000 MWs in renewables to replace retirement of coal units with balance in natural gas and other to meet demand
- Capital Power well-positioned with our existing power sites, development and construction expertise, and strong track record of trading in Alberta

Well-positioned to participate in new generation

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Coal-to-gas conversion

Genesee will continue to be an industry leading generation facility

- Decision on timing of converting coal units to gas depends on carbon and natural gas pricing, supply-demand balance, regulatory framework for converted units, and capacity market design
- Genesee facility has competitive advantages (young age, condition, availability and heat rate) that are maintained after gas fuel conversion, with the efficiency translating into higher dispatch
- Estimated cost for simple gas conversion is $25M-$50M/unit
- 12-18 month lead time required; 2 months downtime for facility
- Significantly lower O&M cost expected post gas conversion



Efficient coal plants leads to efficient natural gas plants

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Alberta's coal fleet

Retirements under federal & provincial regulations and conversion to gas

	Facility	AESO max capacity (MW)	Age in 2017 (years)	End of coal life (CST & CLP)[1]	Expected Life (coal to gas conversion)
Subcritical Old	Battle River 3	149	48	2019	Decommissioned
	Sundance 1	288	47	Jan 1/18	Decommissioned
	H.R. Milner	144	45	May 1/17	Decommissioned
	Sundance 2	288	44	Jan 1/18	Moth-balled for up to 2 years
	Battle River 4	155	42	2025	2021 –
	Sundance 3	368	41	2026	2021/23 – mid-2030
	Sundance 4	406	40	2027	2021/23 – mid-2030
	Sundance 5	406	39	2028	2021/23 – mid-2030
Subcritical New	Sundance 6	401	37	2029	2021/23 – mid-2030
	Battle River 5	385	36	2029	2021 –
	Keephills 1	395	34	2029	2021/23 – mid-2030
	Keephills 2	395	33	2029	2021/23 – mid-2030
	Sheerness 1	400	31	2030	2021 –
	Genesee 2	**400**	**28**	**2030**	**2031 – 2045**
	Sheerness 2	390	27	2030	2021 –
	Genesee 1	**400**	**23**	**2030**	**2031 – 2045**
Supercritical	**Genesee 3[2]**	**466**	**12**	**2030**	**2031 – 2045**
	Keephills 3[2]	**463**	**6**	**2030**	

1) Current coal regulations under Capital Stock Turnover (Federal) and Climate Leadership Plan (Alberta).
2) Capital Power and TransAlta Corporation are 50% owners on Genesee 3 and Keephills 3.

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Coal compensation

Coal phase-out agreement with AB Government

Capital Power will receive

- 14 annual payments of $52.4M totaling $734M
- Annual payments started on July 31, 2017 and continue through to July 31, 2030
- Based on proposed NBV adjusted for consideration of potential for non-stranded assets

Conditions and Obligations

- Coal plants cease coal-fired emissions on or before Dec 31, 2030
- Spend $1M minimum each calendar year and $70M in total over the 14-year period on electricity business investments in Alberta (new capital investments, sustaining & major maintenance capex)
- Maintain a continual significant business presence in Alberta (head office, 200 employees, participate in electricity market)

Wind development in Alberta

Capital Power has two wind projects ready to be bid into the REP

Whitla Wind	Halkirk 2
300 MW on 33,000 acres in south eastern Alberta	150 MW on 18,000 acres in central Alberta next to existing Halkirk facility
38-41% capacity factor	37-39% capacity factor
Available transmission	Available transmission
	Locational advantage with wind diversity resulting in expected higher capture factor

- Whitla Wind continues to make significant progress and if awarded a PPA, it can be in service in 2019
- Halkirk 2 well-positioned to participate in future procurement rounds

Alberta power market design change

Transition to a capacity market from energy-only market

- Government committed to ensuring existing investments would be treated fairly, and new market framework would continue to promote a level playing field between existing and potential new capacity
- Tremendous amount of detail to work out on market design
  - Five working groups providing feedback on key design elements based on a straw model that is being iterated (Jun/17 – Jun/18); Capital Power is participating in 4 of the 5 working groups
  - Properly designed and implemented, Capital Power should be able to realize on its proven competencies in the new market
- Government of Alberta's schedule continues to be on-track
  - Design to be formalized late 2018/early 2019
  - Expect first capacity auction in 2019 for delivery in 2021
- Generally positive for coal and natural gas conversions

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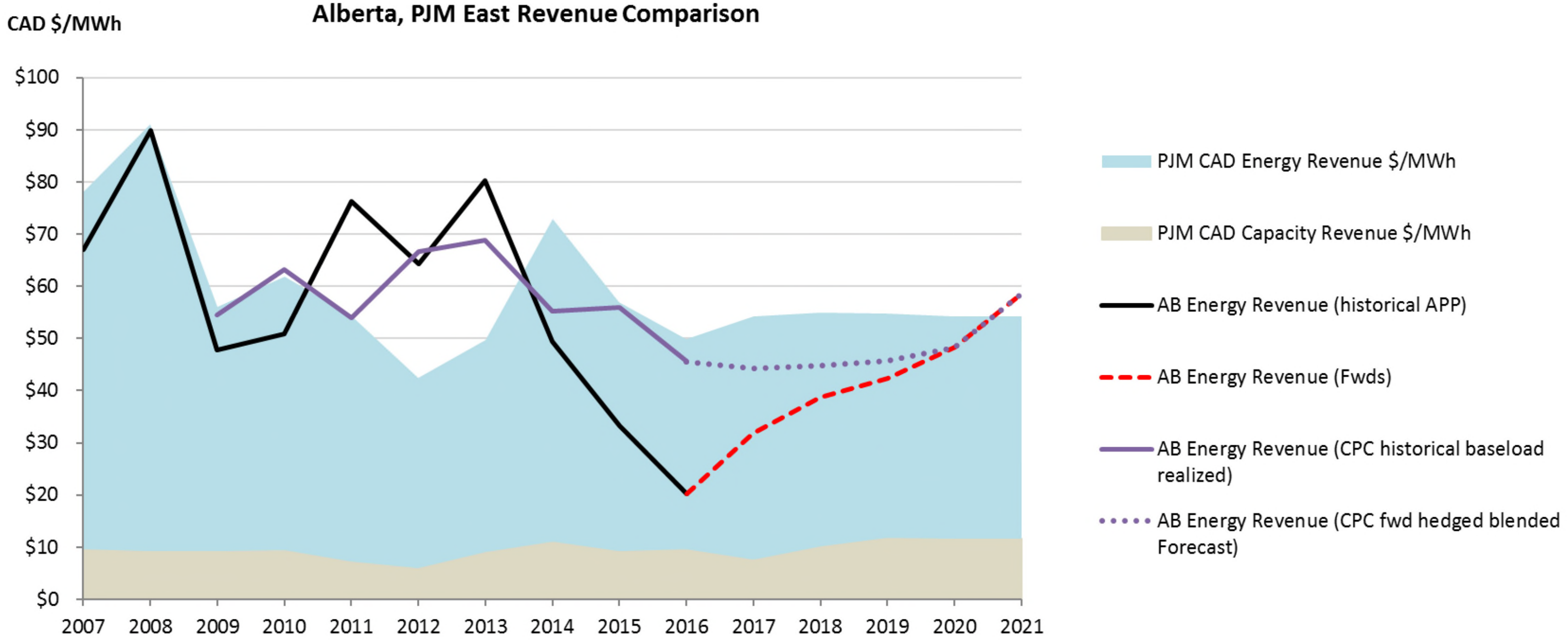
Capacity market

Baseload revenue – Alberta vs. PJM



- Capacity market creates a more stable revenue stream relative to selling into the Alberta market
- Revenue under the Alberta energy only market for the period of 2009 through 2021 is $57/MWh for Capital Power's baseload assets (including trading gains) compared to $55/MWh in the PJM capacity market

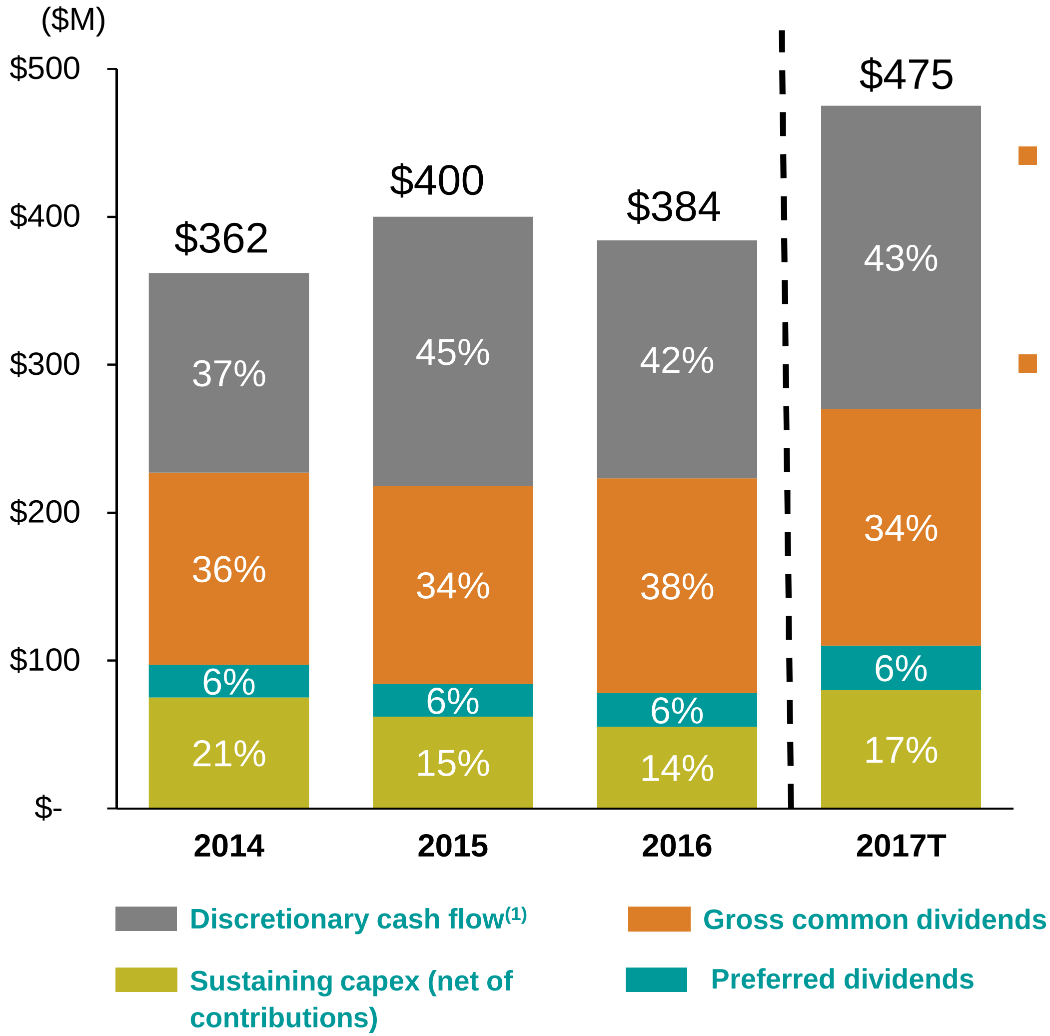
Financial Summary

Commitment to financial strategy

Maintain ongoing access to cost competitive capital to fund growth throughout business cycle

Continued strong cash flow generation

~43% of cash flow in 2017 expected to be discretionary cash flow



- Annual cash flow expected to increase ~24% in 2017
- Including off-coal compensation, generating ~$205M in discretionary cash flow (DCF)[1] to reinvest in growth opportunities

1) Discretionary cash flow (DCF) is a non-GAAP financial measure. DCF = AFFO – common dividends.

Financial outlook

- Last half of 2017 will include full AFFO and EBITDA contributions from the acquisitions (Veresen's thermal power business, Decatur Energy) and Bloom Wind
- Q3/17 AFFO will include the off-coal compensation payment received in July
- Alberta Commercial baseload positions:

	2018	2019	2020
As of date	Jun 30/17		
% sold forward(1)	66%	45%	29%
Contracted prices(2) ($/MWh)	High-$40	Low-$50	High-$40
Avg. forward prices ($/MWh)	$45	$46	$47

- 2018-20 forward prices have increased $6-$7 from Q1/17 due to higher-than-expected demand growth, retirement/mothballing of Sundance 1&2, and Balancing Pool's plan to terminate all Sundance PPAs

1) Based on the Alberta baseload plants plus a portion of Joffre and the uncontracted portion of Shepard.
2) Forecasted average contracted prices may differ significantly from future average realized prices as future realized prices are driven by a combination of previously contracted prices and settled prices.

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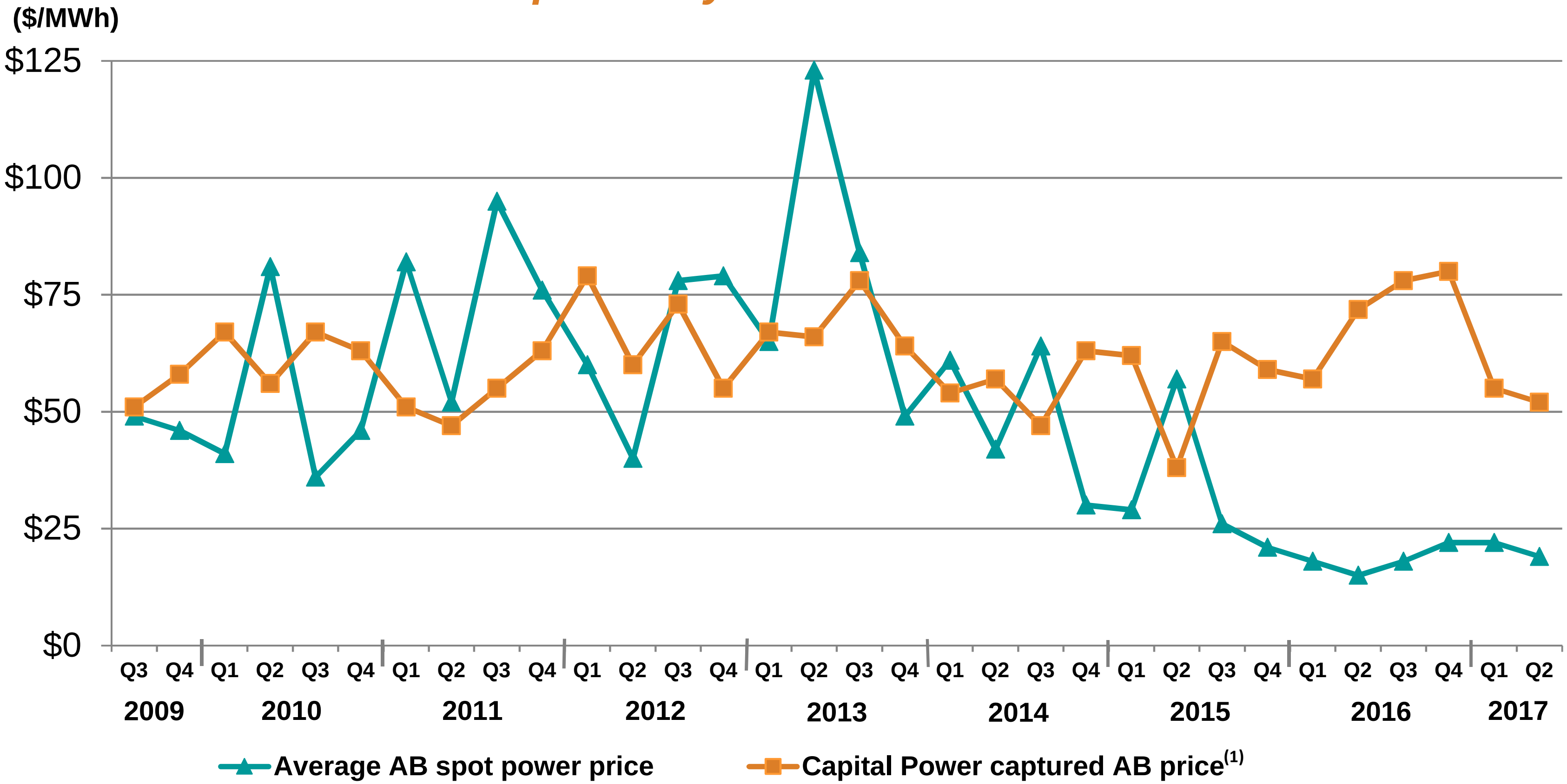
Alberta power market trading

- Portfolio optimization activities focused on managing exposure to commodity risks, reducing volatility and creating incremental value

Average realized power prices(1) have exceeded spot power prices by 20% since 2009



1) Based on the Alberta baseload plants and the acquired Sundance PPA plus the uncontracted portion of Shepard Energy Centre baseload. Effective March 24, 2016, Sundance PPA is no longer a part of Capital Power's baseload generation due to termination of the Sundance PPA.

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Commitment to maintaining investment grade credit ratings

Agency	Ratings	Outlook
S&P	BBB-	Stable
DBRS	BBB(low)	Stable

Equity issuance
- Issued ~$1.5B in common and preferred equity since IPO to fund growth and preserve investment grade ratings
- 2017 - $150M preferred share offering to reduce indebtedness (August) and $183M subscription receipt offering to partially finance the Decatur acquisition

Disciplined growth strategy
- Focus on acquisition and development of long term contracted assets with creditworthy counterparties
- Enhanced diversity by geography and counterparty
- Growth financed to maintain investment grade credit profile

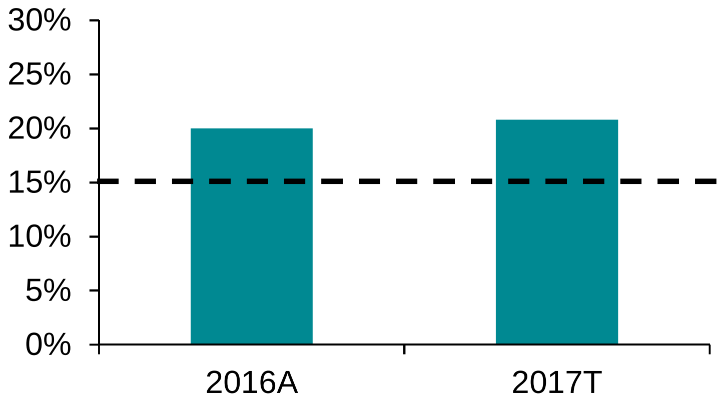
Strong liquidity position
- $1B in committed credit facilities renewed with a 5-year tenor

Hedging employed to mitigate Alberta commercial price risk
- 100% sold forward for 2017, 66% for 2018, 45% for 2019 and 29% for 2020

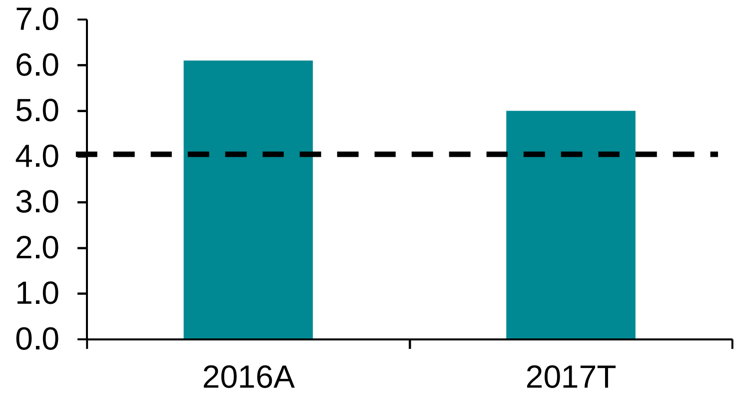
Investment grade credit metrics

Within DBRS financial criteria for current rating

Adj. Cash flow/Adj. Debt[1]

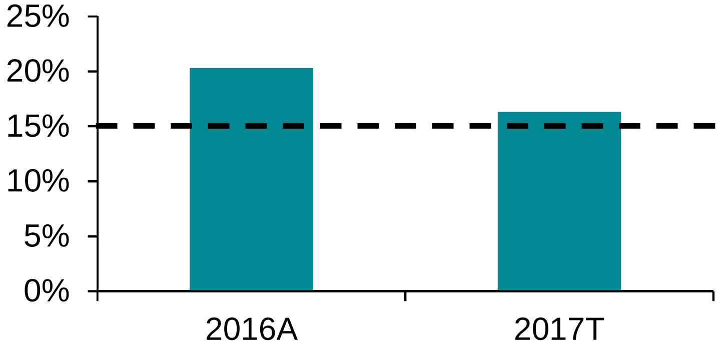


EBITDA/Adj. Interest

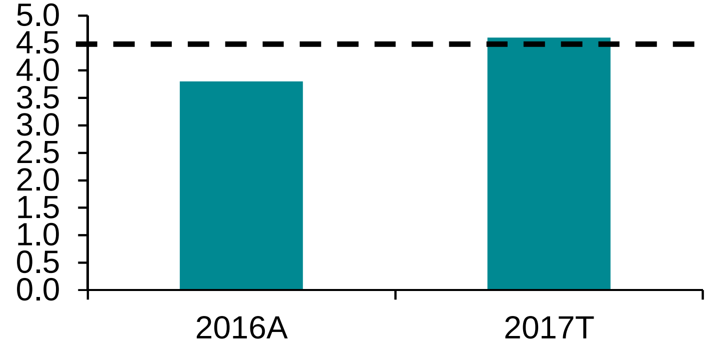


Within S&P financial criteria for investment grade rating

Adj. FFO/Adj. Debt[1,2]



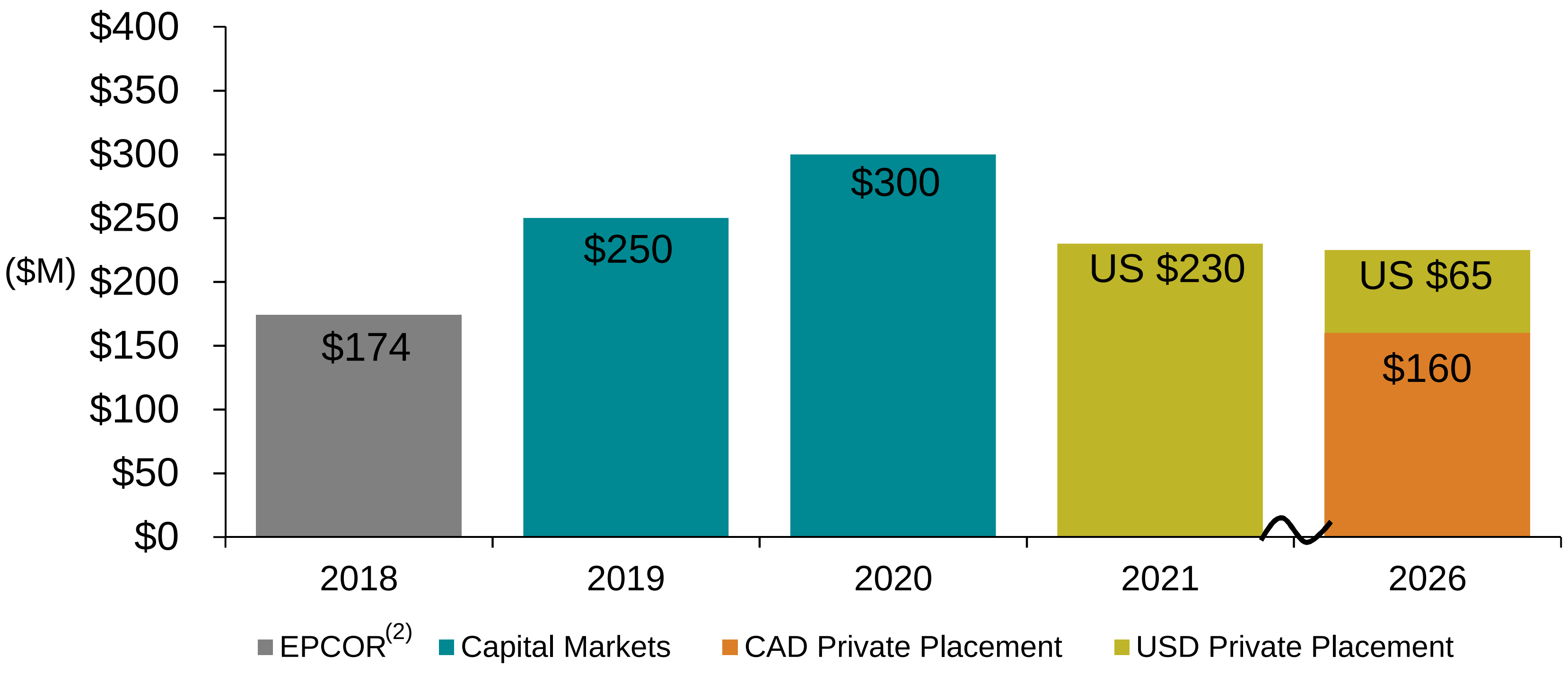
Adj. Debt/Adj. EBITDA[1,2]



1) Cash flow and adjusted EBITDA amounts include coal compensation in 2017.
2) Based on S&P's weighted average ratings methodology.

Debt maturity schedule[1]

$1B in committed credit facilities renewed with 5-year tenor maturing 2022, of which ~$962M available in 2017[1]



Well spread-out debt maturities are supported by long asset lives

1) Debt amount as of August 31, 2017 excludes non recourse debt, credit facility debt, and tax-equity financing. Amount available on credit facilities as of August 31, 2017.
2) EPCOR callable debt of $174 million is shown based on maturity dates in 2018.

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Appendices

Summary of assets

	Alberta Contracted		Alberta Commercial						
	Genesee 1	Genesee 2	Genesee 3	Keephills 3	Joffre	Clover Bar Energy Centre	Clover Bar Landfill	Halkirk	Shepard Energy Centre
Capacity	430 MW	430 MW	516 MW	516 MW	480 MW	243 MW	5 MW	150 MW	800 MW
% owned / operated	100 / 100	100 / 100	50 / 100	50 / 0	40 / 0	100 / 100	100 / 100	100 / 100	50% / 0%
Location	Warburg	Warburg	Warburg	Wabamun	Joffre	Edmonton	Edmonton	Halkirk	Calgary
Fuel & equipment	Coal (50% ownership of coal mine)	Coal (50% ownership of coal mine)	Coal (50% ownership of coal mine)	Coal	Natural gas (Combined cycle cogeneration)	Natural gas (Two 100 MW GE LMS100 turbines; 43 MW GE LM6000)	Landfill gas	Vestas wind turbines	Natural gas (Combined cycle; two Mitsubishi G-Class natural gas turbines; steam turbine)
Commercial Operations	1994	1989	2005	2011	2000	Unit 1 in 2008; units 2&3 in 2009	2005	2012	2015
PPA Expiry	2020	2020	Merchant	Merchant	Primarily merchant with some revenues under contract	Merchant	Merchant	Large portion of total revenues from 20-year REC sale agreement / Merchant	20-year tolling agreement on 50% of Capital Power's output

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Summary of assets

	Ontario & British Columbia Contracted								
	Island Generation	Quality Wind	Savona	150 Mile House	Port Dover & Nanticoke	Kingsbridge 1	K2 Wind	York Energy	East Windsor
Capacity	275 MW	142 MW	5 MW	5 MW	105 MW	40 MW	270 MW	400 MW	84 MW
% owned / operated	100 / 100	100 / 100	100 / 0	100 / 0	100 / 100	100 / 100	33.3% owned	50 / 100	100 / 100
Location	Campbell River, BC	Tumbler Ridge, BC	BC	BC	Counties of Norfolk and Haldimand, Ontario	Goderich, Ontario	Ashfield-Colborne-Wawanosh, Ontario	Township of King, Ontario	Windsor, Ontario
Fuel & equipment	Natural gas (Combined cycle - Alstom GT24B gas turbine & Alstom steam turbine)	Vestas wind turbines	Waste Heat	Waste Heat	Vestas wind turbines	Vestas wind turbines	Siemens wind turbines	Natural gas (Simple cycle; two Siemens SGT6-5000F combustion turbine generators)	Natural gas (Cogeneration; two GE LM 6000PD turbines)
Commercial Operations	2002	2012	2008	2008	2013	2006, 2001	2015	2012	2009
PPA Expiry	2022	2037	2028	2028	2033	2026 / 2027	2035	2032	2029

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Summary of assets

	U.S. Contracted					
	Roxboro	**Southport**	**Macho Springs**	**Beaufort Solar**	**Decatur**	**Bloom Wind**
Capacity	46 MW	88 MW	50 MW	15 MW	795 MW	178 MW
% owned / operated	100 / 100	100 / 100	100 / 100	100 (sale & leaseback) / 100	100 / 100	100 / 100
Location	Roxboro, North Carolina	Southport, North Carolina	Luna County, New Mexico	Beaufort County, North Carolina	Decatur, Alabama	Ford and Clark Counties, Kansas
Fuel & equipment	Mixture of wood residuals, tire-derived fuel and coal	Mixture of wood residuals, tire-derived fuel and coal	Vestas wind turbines	Solar	Natural gas (Combined cycle; 3X1 CCGT Siemens 501FD2 combustion turbines)	Vestas wind turbines
Commercial Operations	1987	1987	2011	2015	2002	2017
PPA Expiry	2021	2021	2031	2030	2022	2027

Projects under development/construction

	Alberta Commercial	Alberta Contracted		US Contracted
	Genesee 4&5	**Halkirk 2**	**Whitla Wind**	**New Frontier Wind**
Capacity	Up to 1,060 MW	150 MW	300 MW	99 MW
% owned / operated	50 / 100	100 / 100	100 / 100	100 / 100
Location	Warburg	Halkirk	Medicine Hat	McHenry County, North Dakota
Fuel & equipment	Combined-cycle natural gas (Mitsubishi J-Class natural gas turbine technology)	Wind	Wind	Wind (technology to be determined)
Commercial Operations	To be determined			Expected December 2018
PPA Expiry	8-year tolling arrangement with ENMAX for 50% of Capital Power's share of the output.			12 year fixed price contract
Expected Capital Cost	$1.4B for total project (excluding interest during construction and refundable transmission system contribution payments)			145M USD

Non-GAAP financial measures

The Company uses (i) earnings before net finance expense, income tax expense, depreciation and amortization, impairments, foreign exchange gains or losses, finance expense from its joint venture interests, discretionary cash flow (DCF), and gains or losses on disposals (adjusted EBITDA), (ii) adjusted funds from operations (AFFO), (iii) normalized earnings attributable to common shareholders, and (iv) normalized earnings per share as financial performance measures.

These terms are not defined financial measures according to GAAP and do not have standardized meanings prescribed by GAAP and, therefore, are unlikely to be comparable to similar measures used by other enterprises. These measures should not be considered alternatives to net income, net income attributable to shareholders of the Company, net cash flows from operating activities or other measures of financial performance calculated in accordance with GAAP. Rather, these measures are provided to complement GAAP measures in the analysis of the Company's results of operations from management's perspective.

Reconciliations of these non-GAAP financial measures, except for DCF which is on slide 28, are contained in the Company's Management's Discussion and Analysis prepared as of July 25, 2017 for the second quarter 2017, which is available under the Company's profile on SEDAR at SEDAR.com and on the Company's website at capitalpower.com.

Forward-looking information

Forward-looking information or statements included in this presentation and in responses to questions are provided to inform the Company's shareholders and potential investors about management's assessment of Capital Power's future plans and operations. This information may not be appropriate for other purposes. The forward-looking information is generally identified by words such as will, anticipate, believe, plan, intend, target, and expect or similar words that suggest future outcomes.

Material forward-looking information includes expectations regarding:

- future revenues, expenses, earnings, adjusted EBITDA, cash flow generation and adjusted funds from operations,
- the future pricing of electricity and market fundamentals in existing and target markets,
- future dividend growth,
- the Company's future cash requirements including interest and principal repayments, capital expenditures, dividends and distributions,
- the Company's sources of funding, adequacy and availability of committed bank credit facilities and future borrowings,
- future growth and emerging opportunities in the Company's target markets including the focus on certain technologies,
- the timing of, funding of, and costs for existing, planned and potential development projects and acquisitions,
- facility availability and planned outages,
- capital expenditures for facility maintenance and other (sustaining capital, future growth projects),
- the impact of environmental regulations on the Company, its businesses, accounting policies, and emissions compliance costs,
- the impact of the transition to a capacity market on the Company's future growth projects including the Genesee 4 and 5 project,
- expectations pertaining to the financial impacts of the acquisition of the Veresen thermal facilities, including expected impacts to adjusted funds from operations and adjusted EBITDA,
- expectations pertaining to the amendment of the Genesee Coal Mine Joint Venture Agreement regarding reduction to Capital Power's cost of coal and expected enhancements to the Company's net income, adjusted EBITDA, net cash flows from operating activities and adjusted funds from operations,
- expectations pertaining to the financial impacts of the acquisition of Decatur Energy including expected impacts to adjusted funds from operations and adjusted EBITDA and re-contracting of the facility,
- expectations regarding demand in the Alberta power market,
- expected payments under the Alberta coal phase-out agreement, and
- impacts of future IFRS standards and amendments.

These statements are based on certain assumptions and analyses made by the Company in light of its experience and perception of historical trends, current conditions, expected future developments, and other factors it believes are appropriate including its review of purchased businesses and assets. The material factors and assumptions used to develop these forward-looking statements relate to:

- electricity and other energy prices,
- performance,
- business prospects and opportunities including expected growth and capital projects,
- status of and impact of policy, legislation and regulations,
- effective tax rates,
- other matters discussed under the Performance Overview and Outlook, and
- anticipated performance of the acquired Veresen thermal facilities and Decatur Energy.

Whether actual results, performance or achievements will conform to the Company's expectations and predictions is subject to a number of known and unknown risks and uncertainties which could cause actual results and experience to differ materially from the Company's expectations. Such material risks and uncertainties are:

- changes in electricity prices in markets in which the Company operates,
- changes in energy commodity market prices and use of derivatives,
- regulatory and political environments including changes to environmental, financial reporting, market structure and tax legislation,
- generation facility availability and performance including maintenance of equipment,
- ability to fund current and future capital and working capital needs,
- acquisitions and developments including timing and costs of regulatory approvals and construction,
- changes in market prices and availability of fuel,
- ability to realize the anticipated benefits of the acquisitions,
- limitations inherent in the Company's review of purchased business and assets, and
- changes in general economic and competitive conditions.

See Risks and Risk Management in the Company's December 31, 2016 annual MD&A for further discussion of these and other risks. Readers are cautioned not to place undue reliance on any such forward-looking statements, which speak only as of the specified approval date. The Company does not undertake or accept any obligation or undertaking to release publicly any updates or revisions to any forward-looking statements to reflect any change in the Company's expectations or any change in events, conditions or circumstances on which any such statement is based, except as required by law.

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