Annual Meeting of Shareholders 1:00 p.m., April 30, 2010



Agenda



- 1. Call to Order
 - Donald Lowry, Chairman
- 2. Introduction of Scrutineers
- 3. Notice of Meeting
- 4. Scrutineers' Report on Attendance
- 5. Receipt of Consolidated Financial Statements
- 6. Election of Directors
- 7. Election of EPCOR Nominees
- 8. Introduction of Directors
- 9. Appointment of Auditors
- 10. Termination of Meeting

Following adjournment of the meeting, management's year-in-review presentation will be delivered by President & CEO Brian Vaasjo. A question-and-answer session will follow, during which Shareholders present in person can pose questions to the Chairman and to management.

Today's presenters and panelists





Donald Lowry Chairman



Brian Vaasjo President & CEO



Stuart Lee SVP, Finance & CFO



Kate Chisholm, QC SVP, General Counsel and Corporate Secretary

Agenda



Introduction of Scrutineers

- Patricia Selby, Computershare
- Jason Welling, Computershare

Notice of Meeting

- Notice and the Management Proxy Circular and form of Proxy mailed April 1, 2010 to those who were shareholders at the close of business March 22, 2010
- Posted on <u>www.capitalpower.com</u>
- Affidavit of mailing on file

Scrutineers' Report on Attendance

Receipt of Consolidated Financial Statements

 The Annual Report was mailed to shareholders who requested a copy, and is available on <u>www.capitalpower.com</u> and <u>www.sedar.com</u>

Election of Directors & Election of EPCOR Nominees



Common Shareholder Nominees

- Albrecht Bellstedt
- Brian Bentz
- Richard Cruickshank
- Brian MacNeill
- Brian Vaasjo
- William Bennett
- Philip Lachambre
- Janice Rennie

EPCOR Nominees

- Donald Lowry
- Robert Phillips
- Hugh Bolton
- Allister McPherson

Introduction of Directors





Agenda



Appointment of Auditors

KPMG LLP

Adjournment

Following adjournment of the meeting, management's year-in-review presentation will be delivered by President & CEO Brian Vaasjo. A question-and-answer session will follow, during which Shareholders present in person can pose questions to the Chairman and to management.

Generating long-term growth

Management's Presentation to the Annual Meeting, April 30, 2010 Brian Vaasjo, President & CEO





Certain information in this presentation and in oral answers to questions contains forward-looking information. Actual results could differ materially from conclusions, forecasts or projections in the forward-looking information, and certain material factors or assumptions were applied in drawing conclusions or making forecasts or projections as reflected in the forward-looking information.

Additional information about the material factors and risks that could cause actual results to differ materially from the conclusions, forecasts or projections in the forward-looking information and the material factors or assumptions that were applied in drawing a conclusion or making a forecast or projection as reflected in the forward-looking information is contained in the Company's Management's Discussion and Analysis (MD&A) of the 2009 Annual Report, which is filed on SEDAR and available at www.sedar.com

ANNUAL MEETING Presentation overview

- Capital Power overview
- Corporate strategy
- Generating value
 - Operating performance
 - Financial performance
 - Growth initiatives
- 2010 priorities



Capital Power

- Growth-oriented North American power producer
- Permanently headquartered in Edmonton, Alberta
- Interests in 31 facilities across
 Canada and the US
- 3,500 MW generation capacity
- Develop, acquire and optimize power generation from a wide range of energy sources





Mission Capital Power's mission is the development, acquisition, construction, operation and optimization of power generation.

Goal To triple size to 10,000 MW by 2020 on a progressively accretive basis.



Corporate Strategy

VISION

One of North America's most respected, reliable and competitive power generators

BUSINESS STRATEGY

Competitively-priced producer

- Contracted and merchant
- Market focus
- Technology focus
- Portfolio management (networked hubs)

Support / Enhance /

RISK MANAGEMENT & RESOURCES

Proactive Protection of Business

Managed risk Safe workplace Regional & fuel diversification Desirable employer

FINANCIAL STRATEGY

Consistent access to low-cost capital

- Contracted operating margin
- Investment grade credit rating
- Market-driven, consistent dividend

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2009 Results: Capital Power Launch



Successfully launched Capital Power

- \$500 million initial public offering July 2009
- First major IPO in Canada since late 2007
- Completed transition and creation of operating and corporate systems for the new company
- Tremendous efforts by Capital Power employees to execute transition





Year in Review: Operating Performance

Strong operating performance

- 94% average availability in second half of 2009 in line with management's expectations; 96% in Q1/2010
- Completed a scheduled outage at Genesee
- Record generation year for Genesee

Average power plant availability (%)



Electricity Generation (GWh)	Q1 2010	Q4 2009	Q3 2009
Alberta commercial plants	577	578	596
Alberta contracted plants	1,638	1,435	1,638
Ontario / BC contracted plants	46	61	72
Subtotal	2,261	2,074	2,306
Capital Power Income L.P. plants	1,268	1,407	1,228
Total	3,529	3,481	3,534



(\$M, except earnings per share)	Q1/10	Q4/09	Q3/09
Revenues	\$499	\$497	\$511
Gross margin	\$216	\$216	\$218
Net income before non-controlling interests	\$104	\$39	\$80
Net income	\$13	\$7	\$14
Earnings per share (normalized)	\$0.55	\$0.18	\$0.42
Funds from operations	\$112	\$71	\$93
Funds from operations excluding non- controlling interests in CPILP	\$87	\$49	\$70

Strong financial and development performance



- Solid financial results despite tough market conditions
 - Normalized EPS of \$1.15 in first nine months (Q3/09 to Q1/10)
 - Q1/10 Funds From Operations excluding non-controlling interests in CPILP rise to \$87 M from \$49 M (Q4/09) and \$70 M (Q3/09)
- Generating significant discretionary cash flow net of dividend and maintenance capital; strong debt-to-total capitalization ratio
 - \$80 \$100 M in free cash flow (annualized 2009) despite market conditions, and in advance of cash flow from projects under construction
 - 32% debt-to-total capitalization ratio; 40-50% target
- Development on track. Wind projects in B.C. and Ontario selected for the award of long-term power contracts; Keephills 3 construction activity continues to meet milestones and is now 87% complete

Capturing value in a lower power price environment



- Alberta spot power prices trended downward through 2009 and early 2010
- Capital Power has consistently achieved a captured power price⁽¹⁾ in excess of the spot market average
 - In Q1/2010, Capital Power's captured price was \$26/MWh higher than the average spot price, and \$1/MWh higher than the price achieved in Q1/2009



(1) Captured power price represents the price realized on the Company's Alberta commercial contracted sales and portfolio optimization activities.



Over 700 MW of new capacity added or under development since IPO launch



Capacity additions: project overview



	Clover Bar Units 2 & 3	Keephills 3 ⁽¹⁾	Port Dover & Nanticoke Wind	Quality Wind
Туре	Natural Gas Simple Cycle	Supercritical coal	Wind	Wind
Gross Capacity (megawatts)	243	247.5	105	142
Actual or Expected Capital Cost (C\$M)	\$263	\$955	\$340	\$455
Actual or Expected Operation	Q3 & Q4 2009	Q2 2011	Q4 2012	Q2 2013
Market	Alberta	Alberta	Ontario	British Columbia
Revenue Type	Merchant peaking unit	Merchant baseload unit	20-year contract	25-year contract
Status	Completed \$21M below estimate	87% complete as of Q1/10	Selected for contract award; in permitting	Contract awarded; in permitting

(1) Equal partnership with TransAlta Corporation. Megawatts and estimated cost represents Capital Power's portion.

Enhancing portfolio management Investing in new Capital Power facilities



- Significant ability to manage portfolio
- Powers up to full load in10 minutes
- Flexibility to respond to sudden changes in price
- Provides upside on power price increases, and protects downside on plant outages

Adding baseload merchant generation Investing in new facilities

Keephills 3 Continued construction on 495 MW plant, jointly owned with TransAlta Cleanest, most advanced coal plant in Canada, online Q2/2011

 By 2015 could be one of first commercial-scale power plants in world to capture CO2 through the Pioneer Project

Total project cost: \$1.9B (Capital Power 50% portion = \$955M)



Quality Wind project

- 142 MW project selected by BC Hydro for Energy Purchase Agreement
- 79 turbines near Tumbler Ridge, B.C.
- Energy generated sold under 25-year EPA with BC Hydro
- Excellent fit with strategy: balance between contracted & merchant generation
- Commercial operation expected to commence no later than spring 2013
- Subject to regulatory approvals



Looking Ahead - growth

Port Dover/Nanticoke wind project

- Selected for the award of a 20-year contract through the Ontario Power Authority
- 105 MW project with an expected cost of \$340 million
- COD Q4 2012
- Contracted price for power - \$135 MWh escalated by inflation
- Construction of project subject to regulatory approvals

- Site covers Ontario counties of Norfolk & Haldimand
- Strong, stable wind resource





Commercializing next generation technologies Front End Engineering Design



Integrated Gasification Combined Cycle

- FEED Study complete and findings delivered
- Blueprint for development of next generation technology
- Combination of IGCC and CO2 capture & storage on commercial scale not used anywhere else in the world
- Facility design that could reduce CO2 emissions by 85-90%
- NOx, SOx, Particulate Matter, & SO2 reduced by 99% compared to coal-fired plant



Local Benefits

- 40 new jobs created in Edmonton since the IPO
- More than 400 Edmonton-based employees

Commitment to Corporate Responsibility

Corporate Responsibility Report to be published Q3/2010

Community Investment

- Three-year partnership with the Art Gallery of Alberta the first major new community investment by Capital Power
- Three-year funding for STARS Air Ambulance in recognition of our commitment to health and safety
- Support for the Honda Edmonton Indy, as part of our commitment to enhancing Edmonton's international profile



2010 Corporate priorities

Deliver total shareholder return greater than the average of peer group

Operational Targets

- Plant availability of \geq 94%
- Sustaining CapEx of \$60M

Construction & Development

- CPC share of Keephills 3 project costs ≤ \$955M with completion by Q2/11
- Commit at least \$500M to capital opportunities that meet or exceed our target rate of return

Financial

- 2010 EPS expected to be roughly in line with 2009 (annualized) EPS
- Refinance \$245M of existing debt due in 2010

Investor Relations

 Robust investor relations program with commitment to enhanced disclosure transparency